

## STANDARD RATE SHEET

8th Rev. SHEET NO. 36  
 CANCELLING 7th Rev. SHEET NO. 36

OF P. S. C. of Ky. No. 1  
 OF P. S. C. of Ky. No. 1

## LOUISVILLE GAS AND ELECTRIC COMPANY

## STANDARD RATE SCHEDULE

## LP

## Large Power Rate

## Electric

Effective In:

All territory served.

Classification:

Customers using the Company's standard service for large power purposes.

Availability:

Available for three-phase alternating current power service supplied through a single meter to customers who guarantee a minimum monthly billing demand of ten kilowatts. Incidental lighting not to exceed 10% of customer's total consumption will be permitted under this rate when taken through the power meter. The customer shall furnish and maintain all necessary transformation and voltage regulatory equipment for such incidental lighting service.

Rate:Demand Charge:

First 10 kilowatts of billing demand . . . \$1.80 per Kw per month  
 Next 490 kilowatts of billing demand . . . 1.50 per Kw per month  
 Excess kilowatts of billing demand . . . 1.30 per Kw per month

Energy Charge:

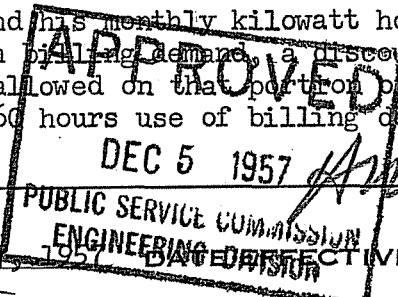
First 2,000 kilowatt hours per month . . . 2.0¢ per kwh  
 Next 8,000 kilowatt hours per month . . . 1.4¢ per kwh  
 Next 10,000 kilowatt hours per month . . . 1.2¢ per kwh  
 Next 80,000 kilowatt hours per month . . . .9¢ per kwh  
 Next 150,000 kilowatt hours per month . . . .8¢ per kwh  
 Next 750,000 kilowatt hours per month . . . .7¢ per kwh  
 Excess kilowatt hours per month . . . .6¢ per kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any fifteen-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly determined during the eleven preceding months, nor less than 10 kilowatts.

Load Factor Discount:

If the monthly billing demand of a customer served under this schedule is 150 kilowatts or more and his monthly kilowatt hour consumption exceeds 360 hours use of such billing demand, a discount of one mill (.1¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 360 hours use of billing demand.



DATE OF ISSUE

November 27, 1957

Meter readings taken on  
 and after Dec. 26, 1957

ISSUED BY

G. R. Armstrong  
 NAME

President  
 TITLE

Louisville, Kentucky  
 ADDRESS

Issued by authority of an order of the Public Service Commission of Ky., dated Nov. 26, 1957

## STANDARD RATE SHEET

8th Rev. SHEET NO. 36.1 OF P. S. C. of Ky. No. 1  
 7th Rev. SHEET NO. 36.1 OF P. S. C. of Ky. No. 1  
 CANCELLING

## LOUISVILLE GAS AND ELECTRIC COMPANY

## STANDARD RATE SCHEDULE

## LP

## Large Power Rate (Continued)

## Electric

If the monthly billing demand of a customer served under this schedule is less than 150 kilowatts and his monthly consumption exceeds 54,000 kilowatt hours (equivalent to 360 hours use of 150 kilowatts of demand) a discount of one mill (.1¢) per kilowatt hour will be allowed on that portion of customer's monthly consumption in excess of 54,000 kilowatt hours.

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the provisions set forth above when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly amount computed in accordance with the provisions set forth above shall be decreased .2% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .3% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Provided, however, that this provision shall not be applicable to any customer during the first twelve months following the effective date of this rate schedule, except upon customer's agreement in writing to the terms hereof. At the end of such 12-month period, however, this provision shall be applicable without exception to all Rate LP customers with loads of the specified size.

Fuel Clause:

The monthly amount computed in accordance with the provisions set forth above shall be increased or decreased at the rate of .13 mill (.013¢) per kilowatt hour for each one cent per million Btu by which the average cost of coal delivered F.O.B. cars at Company's Louisville steam generating stations during the second preceding month is more or less respectively than 18¢ per million Btu. Such increase or decrease shall be made in direct proportion to the difference from the base price of 18¢ per million Btu, including differences of fractional parts of a cent. For fuel clause purposes the Btu content of Western Kentucky coal of the grade customarily used in Company's steam plants shall be considered as 11,300 Btu per pound, but appropriate adjustment shall be made for changes in Btu content in the event of substitution of coal of different grade or from different locality.

Minimum Monthly Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

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ISSUED BY

G. R. Armstrong

NAME

APPROVED  
 DEC 5 1957  
 PUBLIC SERVICE COMMISSION  
 ENGINEERING DIVISION

President

Meter readings taken on  
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Louisville, Kentucky  
 ADDRESS

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## STANDARD RATE SHEET

1st Rev. SHEET NO. 36.2 OF P. S. C. of Ky. No. 1  
 CANCELLING Original SHEET NO. 36.2 OF P. S. C. of Ky. No. 1

## LOUISVILLE GAS AND ELECTRIC COMPANY

## STANDARD RATE SCHEDULE

LP

Large Power Rate (Continued)

Electric

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within ten days from date.

Determination of Monthly Average Power Factor:

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter. For the purpose of this schedule monthly average power factor is defined to be the quotient obtained by dividing the kilowatt hours used during the month by the square root of the sum of the squares of the kilowatt hours used and the lagging reactive kilovolt ampere hours supplied during the same period.

Industrial Plant Lighting:

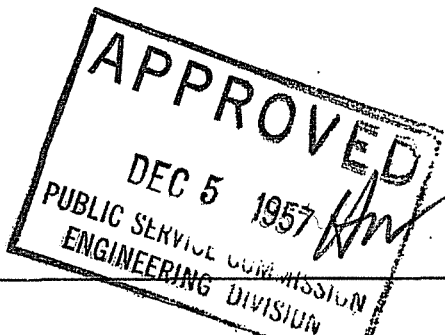
In the case of industrial establishments, lighting service in excess of the 10% limitation provided above will be permitted under this rate through the power meter when such additional lighting is used exclusively for plant illumination in conjunction with the Company's power service.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuation, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.



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ISSUED BY

G. R. Armstrong

NAME

President

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Louisville, Kentucky

ADDRESS

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